

on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16877 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-112-008]**

**Tennessee Gas Pipeline Company; Notice of Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee) filed and moved into effect the revised tariff sheets listed in Appendix A to the filing, to be effective July 1, 1995.

Tennessee states that the motion rates contained in the revised tariff sheets have been revised to reflect not only changes required by the Commission's orders in these proceedings, but also voluntary reductions by Tennessee.

Tennessee states that the motion rates equate to an approximate 5% reduction to the general system firm transportation rates (and derivative rates) resulting in an approximate \$31 million reduction from its filed revenue requirement.

Tennessee further states that the revised tariff sheets also reflect the latest rate adjustments pursuant to the General Terms and Conditions of the FERC Gas Tariff, and that it has filed primary and alternate tariff sheets with respect to the GSR component of its Part 284 transportation rates.

Tennessee states that copies of its filing have been mailed to all parties on the official service list in this proceeding, affected customers and affected state regulatory commissions.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16878 Filed 7-10-95; 8:45 am]

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**[Docket No. RP95-268-002]**

**Tennessee Gas Pipeline Company; Notice of Compliance Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the following tariff sheets in compliance with the Commission's Order in *Tennessee Gas Pipeline Company*, 71 FERC ¶ 61,265 (1995).

**Fifth Revised Volume No. 1**

Substitute First Revised Sheet No. 327

Substitute First Revised Sub Original Sheet No. 334

Substitute First Revised Sub Original Sheet No. 335

First Revised Sheet No. 342

Original Sheet No. 342A

First Revised Sub Original Sheet No. 346

Tennessee states that the tendered tariff sheets reflect revisions to its transportation and storage capacity release provisions in light of Order Nos. 577 and 577-A. Tennessee requests an effective date of May 4, 1995.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16880 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-595-000]**

**Texas Eastern Transmission Corporation; Notice of Application**

July 5, 1995.

Take notice that on June 30, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP95-557-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon certain pipeline segments by removal and certain pipeline segments in place, and for a certificate of public convenience and necessity authorizing it to construct, install and operate

replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern states that its present mainline crossings of the Brazos River in Austin and Waller Counties, Texas consist of one 24-inch diameter pipeline (Line No. 11)<sup>1</sup> and one 16-inch diameter auxiliary pipeline (16-inch line), both of which are situated in trenches in the riverbed. Texas Eastern explains that monitoring of the river bottom in the vicinity of the two lines conducted on November 11, 1994, indicated extensive scouring at the crossing site attributable mostly to record rainfall and flooding conditions in October 1994 which washed out large quantities of dirt in the vicinity of Line No. 11. Texas Eastern states that approximately 166 feet of Line No. 11 and approximately 128 feet of the 16-inch line are exposed to the forces of the river, with a maximum suspension of six feet. As a consequence of the riverbed erosion, Line No. 11 was removed from service on November 11, 1994. The 16-inch has remained in service to date. Texas Eastern notes that in addition to hazard posed by riverbed scouring, the river channel itself is migrating eastward toward the mainline at the rate of 25 feet per year. It is noted that the bank of the river has moved to within 50 feet of the mainline at one location near the crossing and that riverbank stabilization efforts have been unsuccessful. Texas Eastern asserts that these conditions necessitate replacement of the river crossing.

Texas Eastern requests authorization to replace and operate approximately 8,240 feet of 24-inch diameter pipeline and appurtenant facilities at its mainline crossing of the Brazos River between Milepost 52.24 and Milepost 53.81 in Austin and Waller Counties, Texas. The alignment for the proposed replacement pipeline will be approximately 5,150 feet northeast of the existing crossing. Texas Eastern states that approximately 2,170 feet of the replacement pipeline will be installed by horizontal directional drilling under the riverbed while the remaining 6,070 feet will be installed to tie-in the new crossing to the existing mainline system. It is indicated that the existing 16-inch pipeline will remain in service until completion of the new crossing. Texas Eastern also requests authority to abandon by removal the segments of the Line No. 11 and the 16-inch line which are exposed within the Brazos River channel and to abandon

<sup>1</sup> Line No. 11 was authorized by Commission order dated December 15, 1952, in Docket No. G-1947-11 FPC 435 (1952).

the remainder of Line No. 11 and the 16-inch line in place. Texas Eastern estimates that the cost of the project will be \$2,808,289, which will be financed initially from corporate funds on hand. Texas Eastern states that the replacement will not affect system design delivery capacity.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 17, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16873 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM95-13-29-000]**

**Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing**

July 5, 1995.

Take notice that on June 30, 1995, Transcontinental Gas Pipe Line

Corporation (Transco), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Eleventh Revised Sheet No. 60. The proposed effective date of such tariff sheet is August 1, 1995.

Transco states that the instant filing is submitted pursuant to Section 39 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. The GPS Surcharge is designed to recover (i) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in Section 39 of the General Terms) and (ii) the related cost of transporting such gas.

Transco states that the revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for the period August 1, 1995 through July 31, 1996 plus the Great Plains Deferred Account Surcharge (Deferred Surcharge). The determination of the Deferred Surcharge is based on the balance in the current GPS subaccount plus accumulated interest at April 30, 1995.

Transco states that included in Appendix A attached to the filing are workpapers supporting the calculation of the revised GPS Surcharge of \$0.0399 per dt reflected on the tariff sheet included therein.

Transco states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16870 Filed 7-10-95; 8:45 am]

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**[Docket No. RP95-136-002]**

**Williams Natural Gas Company; Notice of Compliance Filing**

July 5, 1995.

Take notice that on June 30, 1995, Williams Natural Gas Company (WNG), filed to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets:

Substitute Seventh Revised Sheet Nos. 6 and 6A

Substitute Second Revised Sheet No. 204  
Fourth Revised Sheet No. 205

WNG states that such revised sheets reflect the same general rate increase (less the cost of facilities not projected to be in service, and without certain refunctionalization of facilities) originally filed in this docket, and such sheets are submitted pursuant to ordering paragraphs (D) and (E) of the Commission's February 24, 1995 suspension order in this docket, to become effective, subject to refund, on August 1, 1995, in lieu of the tariff sheets originally filed.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16879 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-582-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

July 5, 1995.

Take notice that on June 26, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-582-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon the transportation of gas for direct sale to Spess Oil Company, Inc. (Spess) and to